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Influence of dual sulfate reduction pathways on pore-fluid chemistry and occurrences of methane hydrate in sediment cores (IODP-353) off Mahanadi basin, Bay of Bengal.

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Abstract

Pore fluid chemistry of sediment cores from two coring sites collected from Mahanadi basin (Bay of Bengal) during IODP-353 was studied to understand the intra-basinal variation in microbially mediated sediment biogeochemistry as well as methane hydrate occurrences. The ionic concentrations of $SO_4^{2^-}$ shows quasi-linear profiles reflecting the steady-state situation in a dominantly diffusion controlled system. Pore-water ($\Delta TA + \Delta Ca^{+2} + \Delta Mg^{+2}$)/ $\Delta SO_4^{2^-}$ ratios and $\delta^{13}C_{DIC}$ depth profiles suggest the influence of dual sulfate reduction pathways (organo-clastic and anaerobic methane oxidation) on the sediment fluid chemistry. $\delta^{13}C_{CH4}$ values indicate microbial origin of methane. The lowest $\delta^{13}C_{CH4}$ values in the present study are reported from the sulfate methane transition zone (SMTZ) and attributed to secondary methane generation via microbial recycling of ¹³C depleted DIC produced through AOM. Based on the drop in Cl⁻ concentrations relative to the ambient sea-water, we predict the occurrence of disperse/pore-filling methane hydrates in the site U1445 proximal to the basin in which the SMTZ is slightly deeper from the surface compared to the distal (northern) U1446 site.

Keywords: Organo clastic sulfate reduction, methane oxidation, dissolved inorganic carbon, IODP, Mahanadi basin.

Introduction

Organic matter deposited in the marine sediments is re-mineralized by various biogeochemical processes (Schulz and Zabel, 2006) of which, organo-clastic sulfate reduction (OSR) is the leading process that accounts for > 50 % of total organic matter remineralization in marine sediments (Jørgensen, 1982; Canfield, 1989; Kristensen, 2000; Beulig *et al.*, 2018a). Different factors like lability of organic matter, temperature, bacterial species, sedimentation rate, and sulfate concentrations influence the rate of sulfate reduction (Goldhaber and Kaplan, 1975; Westrich and Berner, 1988; Canfield, 1989; Meister *et al.*, 2013). The organo-clastic sulfate reduction is typically represented by equation-1, following Froelich *et al.* (1979).

 $(CH_2O)_{106}(NH_3)_{16}(H_3PO_4) + 53SO_4^{2-} \rightarrow 106HCO_3^{-} + 53HS^{-} + 16NH_3 + H_3PO_4 + 53H^+(Eq. 1)$

Anaerobic oxidation of methane (AOM) performed by a consortium of methane-oxidizing archaea (ANME I and II) and sulfate-reducing bacteria (Boetius *et al.*, 2000; Milucka *et al.*, 2012) is also an important pathway responsible for sulfate reduction. AOM takes place within the sulfate-methane transition zone (SMTZ) which typically represent a redox zone within the sediment column, where pore-water sulfate and methane concentration profiles intersect and are markedly depleted due to AOM process (Malinverno and Pohlman, 2011; Mazumdar *et al.*, 2012; Hong *et al.*, 2013; Sultan *et al.*, 2016; Beulig *et al.*, 2018b). Sulfate reduction via AOM pathway can be represented by the stoichiometric equation below (Eq.2).

$$CH_4 + SO_4^{2-} \rightarrow HCO_3^{-} + HS^{-} + H_2O$$
 (Eq. 2)

The sediment column across this redox interface is normally characterized by enhanced concentrations of Σ HS⁻ and HCO₃⁻ions (Ussler and Paull, 2008; Mazumdar *et al.*, 2009a; Mazumdar *et al.*, 2012, Hu *et al.*, 2015; Peketi *et al.*, 2015). The HS⁻ and HCO₃⁻ ionic concentrations are modulated by the precipitation of Fe-sulfides and authigenic carbonates respectively (Ussler and Paull, 2008; Li *et al.*, 2018). The depth of SMTZ below seafloor may vary significantly from <1 to>20 mbsf (Mazumdar *et al.*, 2009b, 2012, 2014; Arning *et al.*, 2015; Graves *et al.*, 2017) which may be attributed to variable diffusive methane flux and sediment permeability. Below the SMTZ, sharp increase in the methane concentrations is commonly attributed to methanogenesis via CO₂ reduction pathway (Whiticar *et al.*, 1986; Whiticar, 1999; Conrad, 2005; Galimov, 2006). Accumulated methane under suitable pressure-temperature conditions may lead to the formation of methane hydrates within the sediment pores and/or fractures (Kvenvolden, 1993; Sloan, 1998). Formation of methane hydrate may also modify the pore-fluid chemistry (Ussler and Paull, 1995)

e.g., enhanced pore-water chloride concentrations, through salt exclusion; alteration of sediment gas diffusion properties which in turn can also affect the AOM rate (Max, 2003).

The spatial variation in the sediment physical characteristics like porosity, permeability, grain size, and mineralogy as well as organic matter flux can have marked influence on the intrabasinal variation in sediment biogeochemistry reflected in its sediment fluid chemistry (Burdige, 2006; Schluz and Zabel, 2006). Here, we present high-resolution biogeochemical data (head-space gases and pore-waters) from two coring sites (U1445; U1446) in the Mahanadi basin. The major differences between the two coring sites are (i) Site U1445 and U1446 sites are at a water depth of 2513.1 and 1441.2 meters below sea level respectively; (ii) site U1445 is located at the upper rise, whereas U1446 is located at the toe of a northwest-southeast-trending ridge that is part of the strongly incised continental slope and (iii) marginal difference in the sedimentation rates between sites U1445 (~11.4 cm/ky) and U1446 (~16 cm/ky) (Clemens et al., 2016a). The coring operation was carried out on board JOIDES Resolution as part of the IODP-353 expedition. IODP-353 expedition was fundamentally targeted to decipher the past variations in Indian monsoonal activity. However, in view of the large depositional flux of organic matter (Philips et al., 2014; Da Silva et al., 2017), high sedimentation rates, free gas below the bottom simulating reflector (BSR) and reported occurrences of methane gas hydrate (Collett et al., 2008; Mazumdar et al., 2014) underneath, it was thought worthwhile to investigate the intra-basinal variation in sediment porefluid biogeochemistry of the cores. The present study contrasts the occurrences of pore-filling methane hydrate at two coring sites as well as the influence of OSR and AOM pathways on porewater sulfate reduction processes.

Geology

Mahanadi offshore basin is a passive pericratonic basin located along the East coast of India (Singh, 2008), bound by Jagannathpur in the north and Chilka Lake in the south. The $85^{0}E$ Ridge occurring to the south of Lake Chilka forms the approximate south-western limit of the basin. The Mahanadi basin originated in Late Jurassic through the breakup of Gondwana landmass (Sastri *et al.*, 1981). This basin covers an area of ~2,00,000 km² of which the offshore component covers an area of 55,000 km² (Directorate of Gas and Hydrocarbon; Bastia and Radhakrishna, 2012). The catchment region of the Mahanadi river covers an area of 1,41,589 km² (Singh, 2018) and comprises late Archaean and early Proterozoic granite batholiths, tonalite-trondhjemite gneisses, charnockites, khondalites, various sedimentary rocks (limestone, shale, and sandstone) of Gondwana age (Chakrapani and Subramanian, 1990). Mahanadi River along with its tributaries (Shivnath, Jonk, Hasdeo, Barai, Mand, etc.) is the major sediment carrier to the offshore basin, with an annual

sediment loading of ~7.1×10⁶ tons (Subramanian, 1978). The sediment thickness in this basin varies from 2.9 to 10 km (Subrahmanyam *et al.*, 2008). Reported sedimentation rates calculated using radiocarbon and $\delta^{18}O_{G.ruber}$ for the top 40 mbsf varies from 1.5 to 38.6 cm/ky except for the late Holocene sediment package (241.3 cm/ky) (Mazumdar *et al.*, 2014; Phillips *et al.*, 2014; Da Silva *et al.*, 2017). Whereas, biostratigraphy based age dating suggests late Miocene age at the depth of 668 mbsf with an average sedimentation rate of 11.4 cm/ky (Clemens *et al.*, 2016a). The siliciclastic component is dominantly clay-rich with average illite, smectite and (kaolinite + chlorite) contents of 36.3 ± 8.6 , 38.5 ± 11.3 and 24.9 ± 6.7 % respectively (Mazumdar *et al.*, 2015). The biogenic components comprising CaCO₃ and total organic carbon (TOC) range from 0.08 to 46.7 and 0.15 to 2.9 wt.% respectively (Da Silva *et al.*, 2017).

Methodology

Coring operations (Fig. 1) were carried out at sites U1445 (Hole A: Lat.: 17°44.7217' N, Long.: 84°47.2518' E; water depth = 2513.1 m, Core recovered= 672 m; Hole B: Lat.: 17°44.7098' N, Long.: $84^{\circ}47.2498'$ E, water depth =2514.5 m, core recovered = 33.36 m) and U1446 (Hole A: Lat.: 19°05.0090' N, Long.: 85°44.0894' E; water depth = 1441.2 m; core recovered = 180 m. Hole B: Lat.: 19°05.0085' N, Long.: 85°44.0786' E; water depth =1440.5 and core recovered = 27.2 m), where holes 'A' and 'B' were collected for solid phase and fluid phase analyses at variable resolutions. Comprehensive coring protocol and detailed core descriptions are available in Clemens et al. (2016b). For fluid analyses, one whole round sediment sample was collected at an interval of 9 m from hole-A, while hole-B was sampled (whole round) at an interval of 1.5 m. Three sediment aliquots were collected in Agilent 20 ml glass vials from each sample for head-space gas concentrations (CH₄, C₂H₆, C₃H₈, CO₂, and H₂S) and carbon isotope ratio measurement of CH₄ and CO_2 . The ambient air in the sample bottles was removed by flushing with helium and subsequently crimped with butyl rubber septum following the addition of 100 µl of saturated HgCl₂. 3 ml of 0.5M NaOH (for CO₂ absorption) and 100 μ l of saturated HgCl₂ was added to another sediment aliquot for interference free $\delta^{13}C_{CH4}$ measurements. Carbon dioxide and hydrocarbon gas concentrations were measured on-board JOIDES resolution using a gas chromatograph (Hewlett Packard 6890). The gas concentrations are reported in PPMV following routine IODP protocol (Clemens et al., 2016b). Head space hydrogen sulfide concentrations were determined on-board JOIDES resolution using a gas chromatograph (Hewlett Packard 6890) equipped with a thermal conductivity detector (Clemens et al., 2016b). Carbon isotope ratios of headspace CH_4 was measured using a Thermo Scientific Delta V Plus continuous flow isotope ratio mass spectrometer coupled to a gas chromatograph (Thermo trace GC). Natural gas standard-2 (NGS-2: -44.6‰) was used as a reference standard. The external precision of the measurement is typically 0.07-0.09 ‰ VPDB.

In the present report, we have restricted all pore-fluid analyses to a maximum sampling depth of ~222 and 179 mbsf for U1445A and U1446A respectively due to possible contamination of porewaters by drilling fluid by extended core barrel (XCB) technique used for deeper coring (Zachos et al., 2004). Pore-water from the whole round sediment samples was extracted under nitrogen atmosphere to avoid the oxidation. Following extrusion from the core liner, the outer sediment layer was scraped off to avoid contamination from drilling fluid. The cleaned sediment sample was squeezed to extract pore water using a stainless steel mud squeezer (Manheim and Sayles, 1974) having a diameter of 9 cm. Operational pressure was maintained below 1522 psi which is well below the pressure that could influence the pore water composition (De Lange et al., 1992). Extracted porewater was filtered through 0.2 μ disposable syringe filter into 2ml glass vials containing 10 μ l saturated HgCl₂ for measurement of carbon isotope ratios of dissolved inorganic carbon. The sample vial was filled up to the neck and closed carefully without leaving any air bubbles and stored at 2° C until further measurements. Carbon isotope ratios of dissolved inorganic carbon (DIC) of pore waters was determined with a Thermo Delta V continuous flow isotope ratio mass spectrometer coupled with a GASBENCH II equipped with a PAL auto-sampler at the National geophysical research laboratory (NGRI), Hyderabad (India). IAEA standards NBS-18, NBS-19 and in-house laboratory standards (Carbonate reference standard and MERCK high purity CaCO₃) were measured multiple times with each batch. The carbon isotope ratios are reported in standard delta notation as permil deviation from the VPDB standard. A sample reproducibility of 0.1 ‰ is reported here.

Pore-water Ca^{2+} and Mg^{2+} concentrations were determined on-board D/V JOIDES Resolution using an ICP-AES (Teledyne Leeman Prodigy). IAPSO (International Association for the Physical Sciences of the Ocean) seawater standard was used as reference material for calcium and magnesium concentration measurements. The standard deviation (2σ , number of runs = 30) obtained for Ca^{2+} and Mg^{2+} is 0.72 and 2.02 respectively (Clemens *et al.*, 2016b). Pore-water sulfate and ammonium concentration were measured by ion chromatograph and spectrophotometer respectively on-board the JOIDES Resolution following IODP protocol (Clemens *et al.*, 2016b). Total alkalinity (TA) and chloride concentrations of pore-waters were measured by a Metrohm auto-titrator by means of Gran titration and potentiometric titrations respectively. Few samples were specially collected from mousy sediments for chloride concertation measurements based on physical observation. Porosity was determined by taking ratios of pore water volume and wet volume of the sediment samples (Clemens *et al.*, 2016b). Wet soft sediments were filled in pre-weighed 16 ml wheaton glass vials. Sediments were dried in convective oven at 105°C for 24 hours and subsequently cooled in desiccator for 3 hours. Wet and dry weights of the sediments were determined using Mettler Toledo electronic balances with a precision of 0.005 g. Dry sample volume was determined using a gas pycnometer system (Micromeritics AccuPyc 1300TC) at 28°C. Volume of pore water was determined based on corrected mass of pore water, pore water density (1.024 g/cm³), wet and dry masses of sediments, a ratio of mass constant (0.965 g of fresh water per 1 g of sea water) and weight of evaporated pore water (Blum, 1997). Δ TA, Δ Ca²⁺, Δ Mg²⁺, and Δ SO4²⁻ values at each depth interval was calculated by taking the difference between the seawater concentration and pore water concertation at that depth interval of individual parameter respectively. The concentrations of TA, Ca²⁺, Mg²⁺, and SO4²⁻ of seawater are 2.3 mM, 10.3 mM, 53 mM, and 28 mM respectively.

Depth-integrated diffusive flux (J) of sulfate ion for each station was calculated from the pore water sulfate concentration profiles using Fick's First law assuming steady-state conditions (Berner, 1980; Canfield, 1989, 1991),

$$J_{SO4} = \varphi D_s(dC/dX) \qquad (Eq. 3)$$

where J (mmolcm⁻²yr⁻¹) is equivalent to the depth-integrated sulfate reduction rate, φ is the average porosity, C is the sulfate concentration (mM) in the pore water, dC/dX is the sulfate concentration gradient in mMcm⁻¹. 'X' is the depth (cm) from the sediment surface, D_s (cm²sec⁻¹) is the molecular diffusivity corrected for tortuosity. D_s is calculated from the formula,

$$D_s = D_o/(1 + n(1-\phi))$$
 (Eq. 4)

Where D_o =sulfate diffusivity in the absence of particles. Variation in D_o with temperature is calculated using an empirical relation based on the dataset by Li and Gregory (1974). The calculated D_o values at U1445B (seabed temperature of 2.45° C) and U1446B (seabed temperature is 5.65° C) are 5.515×10^{-6} cm²s⁻¹ and 6.235×10^{-6} cm²s⁻¹ respectively assuming n=3 (constant value) for clays and silt (Iversen and Jørgensen, 1993).

Total carbon (TC) and total nitrogen (TN) contents in sediment were determined with an elemental analyzer (Thermo Electron Corporation Flash EA 1112) equipped with a packed column (Thermo Electron) and a thermal conductivity detector on-board JOIDES resolution. La Luna Shale (C=11.52 wt.%) and Thermo soil reference material (33840025) were used as standard reference materials. Repeated analysis of the standard yielded a precision of <0.17%. Total inorganic carbon (TIC) was determined using UIC 5011 CO₂ coulometer on board JOIDES resolution. The calculated precision based on 36 runs is 1%. Organic carbon was determined by subtracting the TIC from TC (Clemens *et al.*, 2016b).

Results

The head-space methane concentrations of U1445A&B range from 2.1 to 12462.5 ppmv and that of U1446A&B vary from 1.2 to 1517.3 ppmv. At U1445A, ethane concentration ranges from 0.2 to 1.3 ppmv and at U1446A ethane and propane gas concentrations range from 6.7 to 21.6 and 6.9 to 22.9 ppmv respectively. Ethane and propane were not detected in U1445B and U1446B. Very high methane concentrations (up to 1,58,566 ppmv) were recorded from void-gas samples. Measured gas concentrations do not represent the true in-situ concentrations owing to degassing during core recovery (Dickens *et al.*, 1997). Headspace gas concentrations were tabulated in supplementary Table 1. Depth profile of $\delta^{13}C_{CH4}$ is shown in figure 2. The $\delta^{13}C_{CH4}$ values at U1445A&B ranges from -109.4 to -68.4 ‰ and that of U1446A&B varies from -98.0 to -70.3 ‰ (supplementary Table 1; Fig. 2A). Most depleted carbon isotope ratios are recorded within or close to the SMTZ. The $\delta^{13}C_{CH4}$ values show enrichment trend below SMTZ up to a depth of ~53 and 41 mbsf at U1445A and U1446A respectively (Fig. 2A). Below these sediment depths, the isotope ratios fluctuate within a small range (Fig. 2A). Hydrogen sulfide gas (U1445A: 23.2 to 1454.2 and U1446A: 72.3-784 ppmv) was detected only in the void-gas samples (supplementary Table 1).

Pore-water SO₄²⁻ concentrations shows linear decreasing trend with depth (bsf) with gradients of 1.4 mM/m and 1.69 mM/m in U1445B and U1446B respectively. Sulfate concentrations decrease to <1 mM within the depth zones of 17-18.5 and 15.6-16.8 mbsf in U1445B and U1446B respectively (Fig. 3). The rise in the head-space methane concentrations starts within the depth zone of 15.5-17 and 14.1-15.6 mbsf at U1445B and U1446B respectively (Fig. 3 A&C). Based on the pore-water sulfate and head space methane concentration profiles, the sulfate-methane transition zones in U1445 and U1446 may be demarcated within the depth-zones of 17 to 18.5 mbsf and 14.1 to 16.8 mbsf respectively (Fig. 3 A&C). The J_{SO4} values for U1445B and U1446B are 12.2 ± 0.35 and 14.9 ± 0.31 mmolm⁻²y⁻¹ respectively. The pore-water Cl⁻ concentrations drops steadily to a minimum of 512 mM at 222 mbsf. This trend is superimposed by zones of sharp drop in chloride (260 and 524 mM: Fig. 4). Sharp drops in chloride concentration observed at ~56 and 201 mbsf correspond to the mousy sediments. U1445A, however the former doesn't show a systematic down-depth decrease in chloride

Pore-water TA, calcium and magnesium concentrations are tabulated in supplementary Table 2. In both the sites, alkalinity increases with depth and reaches the maximum values within 40-45 mbsf and 20-25 mbsf (Fig. 5A) in U1445 and U1446 respectively. At U1445A&B and U1446A&B

pore water Ca concentrations decrease linearly within the top 22.5and 41.5 m respectively, below which it increases with a gentle slope and reaches to a maximum concentration of 4.36 and 4.29 mM at U1445A&B and U1446A&B respectively (Fig. 5B). In both the stations, pore-water Mg concentrations show a decreasing trend with depth (Fig. 5C). Pore-water NH₄⁺ concentration increases with depth at both the sites (Fig. 5D). In U1445A&B NH₄⁺ concentration increases down depth from a core top of 0.24 mM to a maximum value of 7.13 mM at depth 204.87 mbsf (Fig. 5D), whereas, in U1446A&B NH₄⁺ concentration increases down depth from 0.35 to 6.54 mM (Fig. 5D). The vertical profiles of Δ (TA + Ca²⁺+ Mg²⁺)/ Δ (SO₄²⁻) ratios in U1445B and U1446B shows exponential decrease within the top 10 mbsf, below which the ratios (~1.4 and 1.7 in 1445B and U1446B respectively) remain steady with depth (Fig. 6). Carbon isotope ratio profiles of DIC in U1445A&B and U1446A&B show similar trends. $\delta^{13}C_{DIC}$ values initially decrease with depth and show enrichment trend below SMTZ (Fig. 2B). Minimum $\delta^{13}C_{DIC}$ values of -31.5 and -34.5 ‰ are recorded within the SMTZs of U1445B and U1446B respectively. Below the SMTZ, the $\delta^{13}C_{DIC}$ values increase asymptotically to near steady-state values of ~ 8 to 9 ‰ (Fig. 2B).

Total organic carbon (TOC) varies from 0.8-2.26 and 0.8 to 2.9 (wt. %) at U1445A and U1446A respectively. At U1445A, total inorganic carbon (TIC) varies from 0.13-2.99 except with a high TIC content of 6.1 wt. % at ~99 mbsf, at U1446A it varies from 0.073 to 2.38 (wt. %). Total nitrogen content varies from and 0.21 to 0.44 and 0.25 to 0.94 wt. % at U1445A and U1446A respectively (supplementary Table 3).

Discussion

AOM and OSR: Dual sulfate reduction pathways

In U1445B and U1446B, the pore-water sulfate concentrations decrease quasi-linearly with depth below the seafloor (Fig. 3). The quasi-linear sulfate concentration profile reflects a steady-state situation in a diffusion dominated system (Hensen *et al.*, 2003; Mazumdar *et al.*, 2014). In contrast, a fracture/advection dominated system shows kink, concave and sigmoidal transient sulfate concentration profiles which essentially represent upward advective methane flux (Mazumdar *et al.*, 2012) and/or slide events (Zabel and Schulz, 2001). The calculated J_{SO4} values (12.2 and 14.9 mmolm⁻²y⁻¹ at U1445B and U1446B respectively) are close to the previously reported J_{SO4} values (10.2 to 12.8 mmolm⁻²y⁻¹) from the Mahanadi offshore (Mazumdar *et al.*, 2014). The J_{SO4} values in marine organic rich sediment are the net result of OSR and AOM driven sulfate reduction processes. Organo-clastic sulfate reduction and AOM processes depend on the concentrations of low molecular weight organic molecules like lactate/formate, acetate, methyl alcohol, etc. (fermentation products:

Jørgensen and Kasten, 2006) amenable to the sulfate reducers; diffusive/advective methane flux and distribution of sulfate reducers and methanotrophs in the sediments (Zabel and Schulz, 2001; Kastner et al., 2008, Mazumdar et al., 2012; Fernandes et al., 2018). The amenability of labile organic molecules to the sulfate reducers further depends on sedimentation rate (Canfield, 1989; Lin et al., 2002), bottom water oxygen concentrations (Burdige, 2007; Nierop et al., 2017), organic-matter flux (Canfield, 1989), and bioturbation activity of benthic biota (Kristensen, 2000). On the other hand, methane flux is governed by the activity of methanogens (Ferry, 1992) and sediment permeability (Treude and Ziebis, 2010). The Δ (TA + Ca²⁺ + Mg²⁺)/ Δ SO₄²⁻ ratio profile is a reasonable indicator of the relative influence of OSR and AOM processes on fluid chemistry (Kulm et al., 1986; Claypool et al., 2006; Kastner et al., 2008; Chen et al., 2010; Hu et al., 2015). An AOM driven sulfate reduction process results in $\Delta(TA + Ca^{2+} + Mg^{2+})/\Delta SO_4^{2-}$ ratio of 1:1, whereas, this ratio is ~2:1 where OSR is the driver for sulfate reduction. Except few high ratios (>2:1) observed within the top 3 mbsf (Fig. 6) remaining ratios are within the end member ratios of 1:1 and 2:1 indicating dual influence of AOM and OSR in both the cores. The decrease in $\Delta(TA + Ca^{2+} + Mg^{2+})/\Delta SO_4^{2-}$ ratios in U1446B towards the SMTZ further suggest the increasing influence of AOM on the sulfate concentration gradient. Higher J_{SO4}, shallower depth of SMTZ in U1446B compared to that of U1445B may also be attributed to stronger AOM in the former.

The dual effect of OSR and AOM on sulfate concentration gradient (or J_{SO4}) is also evident from the pore-water $\delta^{13}C_{DIC}$ values. DIC in the sediment pore-waters can have multiple sources including seawater, and bicarbonate produced via OSR and AOM processes (Eq.1 and 2). The steady decrease in $\delta^{13}C_{DIC}$ values from the seabed towards the SMTZ is attributed to the addition of DIC as a product of OSR and AOM. Since the carbon isotope fractionation during the organic matter oxidation to CO₂ is low (Blair *et al.*, 1994), the end member $\delta^{13}C_{DIC}$ values of the DIC produced via OSR pathway is expected to be close to the δ^{13} C values (-22.3 to -16.3 ‰) of the organic carbon in the Mahanadi sediments (Philips et al., 2014; Da Silva et al., 2017). In both the sites the lowest $\delta^{13}C_{DIC}$ values (-34.5% in [U1446] and -31.5 % in [U1445]; Fig. 2B) are within the SMTZ attributed to AOM. AOM pathway within the SMTZ (Eq. 2) is expected to produce bicarbonate having carbon isotope ratios ~5 to 30 ‰ (Whiticar and Faber, 1986; Whiticar, 1999; Wehrmann et al., 2011) enriched relative to the isotopic ratio of the residual methane which ranges from -109 to -98.7 % (Fig. 2). However, the measured $\delta^{13}C_{DIC}$ values show marked ^{13}C enrichment suggesting a significant contribution of DIC produced via OSR pathway. This observation is supported by Komada et al. (2016) and Wu et al. (2016) who reported 35 to 45 % and 50 to 66.7 % of sulfate reduction via OSR pathway within SMTZ. Based on the range of $\delta^{13}C_{DIC}$ values within the SMTZ,

U1446 shows greater DIC contribution from AOM compared to that of U1445. Above SMTZ, the steady increase in $\delta^{13}C_{DIC}$ values towards the core top indicates the increasing influence of sea-water derived DIC (-4 to -1‰ from the Bay of Bengal; Sherin *et al.*, 2018) in the sediment pore-waters compared to the DIC contribution from OSR and AOM processes (Chuang *et al.*, 2019). Whereas, the marked increase in $\delta^{13}C_{DIC}$ values (Fig. 2B) below the SMTZ can be attributed to the carbon isotopic fractionation due to methanogenesis following CO₂ reduction pathway (Whiticar, 1999; Paull *et al.*, 2000; Galimov, 2006; Wehrmann *et al.*, 2011). Down-depth increase in the NH₄⁺ concentrations (Fig. 5D) across the SMTZ is a reliable indicator of microbially mediated organic matter degradation (Cranston, 1991) which also supports OSR processes. Pore water ammonium concentration is influenced by limited processes such as adsorption of ammonium on to solid phases like clay particles, organic particulates and Fe-oxyhydroxides (Muller, 1977).

Methanogenesis

Highly depleted carbon isotope ratios of methane (-109.3 to -68 ‰) across the sediment cores (Fig. 2A) suggest methanogenesis via microbial reduction of CO₂ (Whiticar and Faber, 1986; Whiticar, 1999; Galimov, 2006). Lowest $\delta^{13}C_{CH4}$ values recorded within the SMTZ is counter-intuitive since high rate of methanotrophy would suggest enrichment of residual methane (Whiticar, 1999). The recorded ¹³C depletion may be attributed to secondary methane generation (Eq. 5) via microbial recycling of ¹³C depleted DIC produced through AOM (Yoshinaga *et al.*, 2014, Geprags *et al.*, 2016). However, the contribution of this methane does not significantly increase the methane concentration (Geprags *et al.*, 2016). A recent study by Chuang *et al.* (2019) by means of field data and model simulations attributed lowest $\delta^{13}C_{CH4}$ and $\delta^{13}C_{DIC}$ values within SMTZ to carbon isotope equilibrium during AOM.

$$4H_2 + HCO_3 + H^+ \rightarrow CH_4 + 3H_2O \qquad (Eq. 5)$$

Below SMTZ, methane shows an enrichment trend with depth which can be attributed to the preferential conversion of isotopically lighter CO_2 to methane during methanogenesis. Carbon isotope ratio profile of DIC also shows a similar pattern to that of methane with most depleted ratios within the SMTZ (Fig. 2).

Signature of methane hydrate and free gas in the sediment

The fluctuation in the pore-water chloride concentrations is commonly attributed to freshwater induced dilution due to thawing of methane hydrate, illitization of smectite and/or opal-A to opal CT transformation (Kastner *et al.*, 1977; Suess, 2014). The latter two processes may be considered as in situ dilutions in contrast to post-core recovery dilution artifact caused by hydrate dissociation. On the

other hand, salt exclusion caused by methane hydrate crystallization causes pockets of enhanced salinity exceeding ambient sea water values. In U1445A, the steady drop in the chloride concentrations is superimposed by two sharp spikes (Fig. 4). The dilution observed here is most likely induced by fresh water release due to post- coring methane hydrate thawing, since illitization of smectite and opal-A to opal-CT conversion which releases fresh water in situ is expected to take place at considerably higher P-T conditions than what the present cores are subjected to (water depth = 2500 mbsl, sea bed temperature = 2.45° C and GTG = 52° C/km: Collett *et al.*, 2008; Clemens *et* al., 2016a). Based on seismic data, drilling & well logging activities, geochemical and physical studies, existence of disseminated gas hydrate has been reported from Mahanadi basin (Collett et al., 2008). Collet et al. (2012) observed the presence of several small IR thermal anomalies (shift to colder values) coupled with subtle pore water freshening and attributed these variations to the presence of minor quantities for disseminated gas hydrate. It is important to note that no fresh waterinduced Cl⁻ dilution is observed in U1446 (W.D 1432 mbsl, seabed temp = 5.65° C). This may be attributed to lack of methane hydrate formation in U1446 compared to a regular increase in grain pore-filling methane hydrate in U1445 with depth below the seafloor. The low Cl⁻ concentration spikes at 56.6 and 200.6 mbsf (Fig. 4) in U1445 possibly indicate hydrate filled veinlets/pockets due to focused crystallization within a fracture system. The calculated depth (Maekawa et al., 1995; Miles, 1995; Collett et al., 2008) of gas hydrate stability zone (GHSZ) at U1445 and U1446 are 699 and 309 mbsf respectively. One of the possible reasons for the absence of pore-filling methane hydrate in U1446 compared to that of U1445 is possibly lack of sufficient methane flux for hydrate synthesis. This is also evident from the order of magnitude lower methane concentrations in U1446 compared to that of U1445 (Fig. 3). In spite of significantly lower methane concentrations, a higher contribution of AOM towards sulfate reduction is noticeable in U1446, which may be attributed to microbial ecology and sediment permeability.

Conclusion

1. The quasi-linear sulfate concentration profile reflects a steady-state situation in a diffusion controlled system.

2. $\Delta(TA + Ca^{2+} + Mg^{2+})/\Delta SO_4^{2-}$ and $\delta^{13}C_{DIC}$ values suggest the influence of both AOM and OSR on sulfate concentration gradient in both the cores. The $\delta^{13}C_{DIC}$ values within the SMTZ are significantly higher than what is expected in solely AOM driven sulfate reduction indicating a notable contribution of OSR process within the SMTZ. Shallower SMTZ and lower $\delta^{13}C_{DIC}$ values in U1446B suggest greater AOM activity compared to that of U1445B.

3. The depth-wise drop in chloride (Cl⁻) concentrations superimposed by low concentration spikes in the core U1445 is attributed to a possible presence of pore filling methane hydrate compared to that of U1446 which does not show any chloride concentration anomaly. The possibility of methane hydrate occurrences in U1445 is also supported by high headspace methane concentrations and thicker GHSZ compared to that of U1446.

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Figure captions:

- **Figure 1:** Coring sites of Expedition 353 (modified after Clemens *et al.*, .2016a). U1445 and U1446 sites are highlighted in red-colored rectangular box.
- **Figure 2:** Carbon isotope ratios of headspace CH₄, and dissolved inorganic carbon (DIC) of cores U1445A&B and U1446A&B.
- Figure 3: Depth wise sulfate, alkalinity, and methane concentration profiles. Blue shaded zone indicates sulfate methane transition zone (SMTZ) and dotted lines indicate sulfate methane interface.
- **Figure 4:** Depth wise pore water chloride concentrations of U1445A and U1446A, marked with sharp chloride spikes.
- **Figure 5:** Depth wise total alkalinity, Ca^{2+} , Mg^{2+} and NH_4^+ concentration profiles of cores U1445A&B and U1446A&B.
- **Figure 6:** Depth wise $(\Delta TA + \Delta Ca + \Delta Mg)/\Delta SO_4^{2-ratios}$ of U1445B and U1446B. Dotted lines indicate ratios of OSR and AOM.
- **Supplementary Tables**
- **Supplementary Table 1:** Concentrations and isotope ratios of various head space gases of cores U1445A&B and U1446A&B. HS and VAC stands for headspace and void gas respectively.
- **Supplementary Table 2:** Concentrations and isotope ratios of various dissolved components in the pore-waters of U1445A&B and U1446A&B.
- Supplementary Table 3: TIC, TOC and TN contents of U1445A and U1446A.

Supplementary Table 4: Depth wise porosity data of U1445B and U1446B.

Figure 1:















Figure 5:







Sup	plemen	itary Ta	ble 1							
EXP	-353 U1	L445A h	ead spa	ace gas cor	ncentrations	and isotope	e ratios			
SI.										
No	Core	Туре	Sect	Depth	Test code	CH_4	C_2H_6	C₃H ₈	H ₂ S	$\delta^{13}C_{CH4}$
				(mbsf)		(ppmv)	(ppmv)	(ppmv)	(ppmv)	(‰-VPDB)
1	1	Н	5	6.0	HS	2.1	BDL	BDL	NA	BDL
2	2	Н	7	15.7	HS	2.5	BDL	BDL	NA	BDL
3	3	Н	6	23.9	HS	12462.5	1.0	BDL	NA	-82.5
4	4	Н	7	34.8	HS	4846.5	BDL	BDL	NA	NA
5	5	Н	7	44.3	HS	9340.0	BDL	BDL	NA	-72.5
6	6	Н	7	53.5	HS	2066.3	BDL	BDL	NA	-68.4
7	6	н	7	54.3	VAC	80896.7	BDL	BDL	23.2	NA
8	7	Н	7	62.3	HS	1151.9	BDL	BDL	NA	-79.7
9	8	Н	2	65.2	VAC	43995.9	BDL	BDL	1454.2	NA
10	8	Н	7	71.6	HS	717.1	BDL	BDL	NA	-71.4
11	9	н	7	81.4	VAC	372929.9	BDL	BDL	1058.3	NA
12	9	Н	8	82.1	HS	196.4	BDL	BDL	NA	-76.8
13	10	н	1	83.7	VAC	200413.4	BDL	BDL	677.1	NA
14	10	Н	2	84.8	VAC	42426.8	BDL	BDL	76.1	NA
15	10	н	7	91.3	HS	960.8	BDL	BDL	NA	-80.0
16	11	Н	5	98.3	VAC	527899.5	BDL	BDL	74.5	NA
17	11	Н	7	100.2	HS	287.8	BDL	BDL	NA	-72.6
18	12	Н	8	110.9	HS	492.9	BDL	BDL	NA	-73.8
19	13	Н	3	115.0	VAC	515.0	BDL	BDL	73.0	NA
20	13	Н	6	119.4	VAC	10078.3	BDL	BDL	70.7	NA
21	13	Н	7	120.1	HS	1461.1	BDL	BDL	NA	-77.6
22	14	Н	8	130.1	HS	634.7	BDL	BDL	NA	-73.3

23	15	Н	7	139.4	HS	600.4	BDL	BDL	NA	-69.8
24	15	н	7	140.1	VAC	13898.5	BDL	BDL	74.5	NA
25	16	н	6	147.2	VAC	213989.2	BDL	BDL	74.2	NA
26	16	Н	7	147.9	HS	1054.9	BDL	BDL	NA	NA
27	17	Н	6	156.8	HS	2154.6	0.3	BDL	NA	-68.7
28	18	Н	3	162.5	VAC	10833.0	BDL	BDL	76.7	NA
29	18	Н	7	167.3	HS	3079.1	0.8	BDL	NA	-76.9
30	19	н	7	176.8	HS	1680.4	0.5	BDL	NA	-69.9
31	20	Н	7	186.6	HS	2274.1	1.3	BDL	NA	NA
32	21	Н	7	195.7	HS	3032.9	1.2	BDL	NA	-72.6
33	22	Н	7	204.9	HS	1105.8	0.2	BDL	NA	NA
34	23	Н	3	209.9	VAC	256212.7	BDL	BDL	72.7	NA
35	23	Н	7	214.7	HS	1322.4	0.6	BDL	NA	NA
36	24	н	6	222.1	HS	2149.7	1.3	BDL	NA	-69.2
EXP	-353 U1	445B h	ead spa	ace gas						
 con	centrat	ions and	l isotop	pe ratios						
SI.	~	-	<u> </u>			<u></u>	<u>.</u>	.		c ¹³ c
 NO	Core	Туре	Sect	Depth	Test code	CH ₄	C_2H_6	C ₃ H ₈	H ₂ S	δ ¹³ C _{CH4}
				(mbsf)		(ppmv)	(ppmv)	(ppmv)	(ppmv)	(‰-VPDB)
 1	1	Н	2	1.5	HS	8.7	BDL	BDL	NA	BDL
 2	1	Н	3	3.0	HS	1.9	BDL	BDL	NA	BDL
3	1	Н	3	4.3	HS	1.9	BDL	BDL	NA	BDL
4	2	Н	2	6.0	HS	1.5	BDL	BDL	NA	BDL
5	2	Н	3	7.5	HS	21.7	BDL	BDL	NA	BDL
6	2	Н	4	9.0	HS	9.8	BDL	BDL	NA	BDL
7	2	Н	5	10.5	HS	1.7	BDL	BDL	NA	BDL
8	2	Н	6	12.0	HS	1.7	BDL	BDL	NA	BDL
9	2	н	7	13.0	HS	1.3	BDL	BDL	NA	BDL

10	3	Н	2	15.5	HS	4.9	BDL	BDL	NA	BDL
11	3	Н	3	17.0	HS	25.9	BDL	BDL	NA	-109.4
12	3	Н	4	18.5	HS	549.2	BDL	BDL	NA	-98.7
13	3	Н	5	20.0	HS	1356.6	BDL	BDL	NA	-93.7
14	3	Н	6	21.5	HS	471.9	BDL	BDL	NA	-83.4
15	3	н	7	22.3	HS	46.5	BDL	BDL	NA	-79.9
16	4	н	2	25.0	HS	16.1	BDL	BDL	NA	-74.6
17	4	Н	3	26.6	HS	599.6	BDL	BDL	NA	NA
18	4	н	4	28.1	HS	825.9	BDL	BDL	NA	-78.6
19	4	Н	5	29.6	HS	206.6	BDL	BDL	NA	-79.6
20	4	Н	6	31.1	HS	4051.4	BDL	BDL	NA	-79.3
21	4	Н	7	32.5	HS	10.9	BDL	BDL	NA	-78.3
EXP	-353 U1	L446A h	ead spa	ace gas						
con	centrat	ions and	l isotop	pe ratios						
SI.		_						.		213 -
 No	Core	Туре	Sect	Depth	Test code	CH ₄	C_2H_6	C_3H_8	H ₂ S	δ ¹³ C _{CH4}
				(mbsf)		(ppmv)	(ppmv)	(ppmv)	(ppmv)	(‰-VPDB)
1	1	Н	3	3.0	HS	14.4	21.89	22.97	NA	BDL
 2	2	Н	7	13.1	HS	6.5	8.82	9.93	NA	BDL
3	3	Н	7	22.8	HS	395.4	6.86	6.9	NA	-98.0
4	4	Н	6	30.8	HS	84.3	BDL	BDL	NA	-85.2
5	5	Н	7	41.6	HS	496.7	BDL	BDL	NA	-70.7
6	6	Н	8	51.1	HS	973.8	BDL	BDL	NA	-71.3
7	7	Н	8	60.5	HS	367.8	BDL	BDL	NA	-71.4
8	7	Н	8	60.5	HS	1517.4	BDL	BDL	NA	NA
9	8	н	4	65.5	VAC	158566.2	BDL	BDL	76.78	NA
11	8	н	7	70.4	HS	NA	BDL	BDL	NA	-71.8

12	9	Н	8	78.3	HS	3.7	BDL	BDL	NA	-75.8
13	10	Н	8	88.6	HS	43.4	BDL	BDL	NA	-76.3
14	11	н	7	97.3	HS	32.1	BDL	BDL	NA	-76.6
15	12	Н	7	107.1	HS	71.3	BDL	BDL	NA	-80.1
16	13	Н	7	117.3	HS	102.9	BDL	BDL	NA	-78.9
17	14	Н	7	126.0	HS	5.3	BDL	BDL	NA	-76.8
18	15	Н	7	136.4	HS	86.7	BDL	BDL	NA	-70.4
19	16	н	7	145.3	HS	3.3	BDL	BDL	NA	-76.6
20	17	Н	8	154.7	HS	10.3	BDL	BDL	NA	-71.8
21	18	Н	8	164.8	HS	15.0	BDL	BDL	NA	-75.2
22	18	Н	8	164.8	VAC	122119.4	BDL	BDL	78.48	NA
23	19	F	4	169.8	HS	1.8	BDL	BDL	NA	-70.8
24	20	F	2	172.9	VAC	43322.2	BDL	BDL	72.33	NA
25	20	F	4	175.0	HS	30.5	BDL	BDL	NA	-71.6
26	21	F	4	179.1	HS	37.7	BDL	BDL	NA	-74.9
EXP	-353 U1	L446B h	ead spa	ace gas						
con	centrat	ions and	l isotop	pe ratios						
SI.		_	. .					.		c ¹³
 No	Core	Туре	Sect	Depth	lest code	CH ₄	C_2H_6	C ₃ H ₈	H ₂ S	δ ¹³ C _{CH4}
 				(mbst)		(ppmv)	(ppmv)	(ppmv)	(ppmv)	(‰-VPDB)
 1	1	Н	2	1.5	HS	1.7	BDL	BDL	NA	BDL
 2	1	Н	3	3.0	HS	1.4	BDL	BDL	NA	BDL
 3	1	Н	4	4.5	HS	1.4	BDL	BDL	NA	BDL
4	1	Н	5	6.0	HS	1.4	BDL	BDL	NA	BDL
5	1	Н	6	7.4	HS	1.3	BDL	BDL	NA	BDL
6	2	н	2	9.6	HS	1.3	BDL	BDL	NA	BDL

7	2	н	3	11.1	HS	1.3	BDL	BDL	NA	BDL
8	2	Н	4	12.6	HS	1.2	BDL	BDL	NA	BDL
9	2	Н	5	14.1	HS	1.3	BDL	BDL	NA	BDL
10	2	Н	6	15.6	HS	3.5	BDL	BDL	NA	BDL
11	2	н	7	16.8	HS	5.9	BDL	BDL	NA	BDL
12	3	Н	2	19.1	HS	1.7	BDL	BDL	NA	-96.4
13	3	Н	3	20.6	HS	10.1	BDL	BDL	NA	-88.6
14	3	Н	4	22.1	HS	5.0	BDL	BDL	NA	-92.1
15	3	Н	5	23.6	HS	7.0	BDL	BDL	NA	-82.3
16	3	Н	6	25.1	HS	2.0	BDL	BDL	NA	-80.2
BDL	: Below	detecti	on							
limi	t									
NA:	Not									
analyzed.										

Supplementary	upplementary Table 2: Concentrations and isotope atios of various dissolved components in the pore-											
ratios of various	dissolv	ved com	ponents i	n the pore	<u>5</u> -							
waters of U1445	5A&B a	nd U144	16A&B.									
EXP-353 U1445	۹ Pore ۱	water co	oncentrati	ons								
Sr. No	Core	Туре	Section	Depth	рН	Alk	Cl⁻	SO4 ²⁻	Ca	Mg	NH4	$\delta^{13}C_{\text{DIC}}$
				(mbsf)		(mM)	(mM)	(mM)	(mM)	(mM)	(mM)	(‰-VPDB)
1	1	Н	4	3.5	7.5	8.7	553.6		10.1	49.1	0.49	-19.4
2	2	Н	6	13.32	7.7	24.1	552.9	8.0	5.5	44.3	1.37	-31.2
3	3	Н	5	21.26	7.6	30.0	552.4	0.9	2.8	43.2	2.10	-21.0
4	4	Н	6	34.76	7.6	34.6	553.4	0.9	3.1	44.9	2.53	-6.0
5	5	Н	6	44.28	7.7	35.7	549.1	0.9	3.3	44.5	2.86	-0.6
6	6	Н	6	53.48	7.6	35.5	546.9	0.9	3.7	43.1	3.18	1.9
7	7	Н	2	56.59	NA	NA	524.0	NA	NA	NA	NA	NA
8	7	Н	6	62.28	7.8	33.8	543.5	0.9	3.6	42.2	3.53	4.1
9	8	Н	6	71.5	7.6	31.5	538.3	0.9	3.5	39.0	3.73	5.3
11	9	Н	7	82.06	7.6	27.5	535.4	0.8	3.3	38.9	4.10	5.8
12	10	Н	6	91.28	7.6	26.6	526.6	0.8	3.5	35.5	4.23	6.4
13	11	Н	6	100.1	7.7	23.9	529.6	0.8	3.5	35.8	4.54	7.1
14	12	Н	7	110.8	7.6	23.5	528.2	0.8	3.5	35.7	4.57	7.3
15	13	Н	6	120.09	7.7	23.0	525.7	0.9	3.4	34.1	4.72	7.4
16	14	Н	7	130.04	7.7	23.3	527.3	0.9	3.2	33.2	5.29	7.6
17	15	Н	6	139.31	7.7	23.2	525.7	0.8	3.4	34.1	5.47	8.3
18	16	Н	6	147.86	7.6	23.8	526.7	0.9	3.4	33.2	5.74	8.3
19	17	Н	5	156.73	7.7	24.2	526.0	0.8	3.4	32.3	5.98	8.3
20	18	Н	6	167.25	7.6	23.8	523.7	0.8	3.5	31.4	6.14	8.9
21	19	Н	6	176.78	7.8	24.2	520.1	0.9	3.7	30.9	6.50	NA
22	20	Н	6	186.53	7.6	24.1	516.1	0.8	3.7	30.1	6.32	9.1
23	21	Н	6	195.66	7.6	24.0	515.4	0.8	4.0	29.1	6.68	NA
24	22	Н	3	200.62	8.1	12.6	260.2	NA	NA	NA	NA	NA

25	22	Н	6	204.87	7.8	23.5	518.9	0.9	4.0	27.3	7.13	NA
26	23	н	6	214.69	7.7	22.7	515.1	0.9	4.2	27.3	7.01	NA
27	24	Н	5	222.02	7.6	22.6	512.3	0.8	4.4	26.9	6.37	8.3
EXP-353												
U1445B Pore												
water												
concentrations												
Sr. No	Core	Туре	Section	Depth	рН	Alk	Cl	SO₄ ²⁻	Ca	Mg	NH_4	$\delta^{13}C_{\text{DIC}}$
				(mbsf)		(mM)	(mM)	(mM)	(mM)	(mM)	(mM)	(‰-VPDB)
1	1	Н	1	1.48	7.47	6.103	541.7	26.1	10.2	50.7	0.25	NA
2	1	Н	2	2.93	7.556	7.284	531.6	24.3	9.9	51.1	0.35	-17.0
3	1	Н	3	4.36	NA	NA	NA	23.1	9.2	49	0.45	-17.8
4	2	Н	1	5.95	7.539	13.752	550.6	18.0	8.2	49.3	0.74	-23.9
5	2	Н	2	7.48	7.592	16.064	551.4	15.7	7.6	47.7	0.90	-25.2
6	2	Н	3	8.98	7.655	18.373	553.5	13.2	6.6	45.2	1.02	-26.7
7	2	Н	4	10.48	7.58	20.419	548.9	10.7	6.0	45.8	1.11	-28.3
8	2	Н	5	11.98	7.72	23.512	549.9	8.1	5.5	44.3	1.29	-29.4
9	2	Н	6	12.97	7.753	25.386	NA	6.5	5.3	44.8	1.35	-30.3
10	3	Н	1	15.48	7.934	29.968	550.9	2.5	4.6	44	1.46	-31.6
11	3	Н	2	16.98	7.831	32.008	551.7	1.2	4.1	42.7	1.58	-30.3
12	3	Н	3	18.48	7.843	32.481	551.8	1.0	3.9	43.5	1.76	-26.9
13	3	Н	4	19.98	7.748	32.391	518.0	0.9	3.4	42.8	1.70	-22.8
14	3	Н	5	21.48	7.729	29.129	538.0	2.5	NA	NA	1.78	-18.9
15	3	Н	6	22.28	7.669	31.181	548.4	1.0	2.7	43.4	1.88	-17.4
16	4	Н	1	25.00	7.818	32.388	495.0	1.0	2.6	45.4	2.11	-12.0
17	4	Н	2	26.50	7.83	34.15	548.3	1.0	2.8	44.9	2.21	-10.7
18	4	Н	3	28.05	7.878	33.804	545.9	1.0	2.7	43.4	2.27	-9.4

19	4	Н	4	29.56	NA	NA	546.6	BDL	2.9	43.8	2.29	-7.8
20	4	Н	5	31.11	7.823	35.212	548.1	BDL	3.0	44.9	2.40	-7.0
21	4	Н	6	32.45	7.811	34.905	542.8	BDL	3.0	44.1	2.35	-6.2
EXP-353												
U1446A Pore												
water												
concentrations												
Sr. No	Core	Туре	Section	Depth	рН	Alk	Cl⁻	SO4 ²⁻	Ca	Mg	NH_4^-	$\delta^{13}\text{C}_{\text{DIC}}$
				(mbsf)		(mM)	(mM)	(mM)	(mM)	(mM)	(mM)	(‰-VPDB)
1	1	Н	2	2.95	7.5	11.9	559.2	19.7	7.8	47.8	0.68	-20.4
2	2	Н	6	13.05	7.7	20.2	558.8	8.6	5.6	47.6	1.36	-28.4
3	3	Н	6	22.75	7.6	26.4	560.0	0.6	4.0	46.0	2.03	-26.9
4	4	Н	5	30.75	7.6	24.0	560.0	0.6	3.4	45.5	2.47	-15.9
5	5	Н	6	41.52	7.6	22.7	560.0	0.6	3.0	44.2	2.86	-7.4
6	6	Н	7	51.04	7.6	18.9	554.9	0.6	3.0	43.1	3.17	-2.1
7	7	Н	7	60.43	7.6	17.0	554.6	0.6	3.0	41.7	3.46	0.5
8	8	Н	7	70.34	7.6	16.0	553.7	0.6	3.1	40.7	3.61	2.2
9	9	Н	7	78.28	7.6	15.2	553.6	0.6	3.3	40.9	3.75	3.0
10	10	Н	7	88.49	7.6	14.9	552.2	0.6	3.3	39.1	4.02	4.1
11	11	Н	6	97.22	NA	NA	553.1	0.6	3.5	40.7	4.07	4.7
12	12	Н	6	107.03	7.7	13.5	553.0	0.6	3.4	37.7	4.98	5.2
13	13	Н	6	117.2	7.6	14.4	554.1	0.6	3.7	37.7	4.89	5.2
14	14	Н	6	125.94	NA	NA	555.2	0.6	4.0	39.2	5.11	5.7
15	15	Н	6	136.31	7.5	16.1	553.0	0.6	4.0	38.4	5.31	6.2
16	16	Н	6	145.15	7.4	16.0	553.7	0.6	3.8	37.4	5.58	6.3
17	17	Н	7	154.6	7.6	16.7	554.0	0.7	3.9	37.2	5.89	6.4
18	18	Н	7	164.73	7.5	18.4	553.7	0.6	4.0	37.4	5.88	7.6
19	20	F	3	174.94	7.4	20.5	552.7	0.6	4.0	36.7	6.54	7.7
20	21	F	3	178.95	7.4	21.1	551.5	0.6	4.3	38.4	6.30	8.0

EXP-353 U1446	3 Pore											
water concentra	ations											
Sr. No	Core	Туре	Section	Depth	рΗ	Alk	Cl	SO4 ²⁻	Ca	Mg	NH4	$\delta^{13}C_{DIC}$
				(mbsf)		(mM)	(mM)	(mM)	(mM)	(mM)	(mM)	(‰-VPDB)
1	1	Н	1	1.45	7.5	5.3	551.7	26.8	9.6	51.4	0.35	-12.2
2	1	Н	2	2.85	7.6	7.2	548.9	25.5	9.3	50.8	0.48	-15.5
3	1	Н	3	4.45	7.5	9.3	545.9	23.1	8.8	51.7	0.69	-18.3
4	1	Н	4	5.95	7.6	11.3	549.0	20.7	8.4	51.6	0.83	-20.5
5	1	Н	5	7.35	7.6	12.7	551.5	18.5	7.4	50.5	0.99	-22.9
6	2	Н	1	9.55	7.6	17.9	551.4	12.1	6.3	49.5	1.24	-25.1
7	2	Н	2	11.05	7.7	19.6	553.6	9.7	5.7	48.3	1.30	-27.1
8	2	Н	3	12.55	7.7	21.2	551.4	7.3	5.4	47.9	1.43	-28.9
9	2	Н	4	14.05	7.7	22.9	553.6	4.8	4.9	46.7	1.54	-31.0
10	2	Н	5	15.55	7.7	25.0	522.1	2.5	4.4	44.4	1.57	-33.0
11	2	Н	6	16.75	7.8	26.8	554.9	0.9	4.3	45.8	1.72	-34.5
12	3	Н	1	19.05	7.8	27.1	554.7	0.6	4.0	44.6	1.90	-29.7
13	3	Н	2	20.55	7.8	26.8	NA	0.6	3.9	44.5	1.98	-27.5
14	3	Н	3	22.05	7.7	26.7	555.5	0.6	3.8	45.2	2.09	-25.2
15	3	Н	4	23.55	7.7	26.0	557.1	0.6	3.6	44.1	2.19	-23.2
16	3	Н	5	25.05	7.7	25.5	NA	0.6	3.6	44.8	2.25	-21.6
17	3	Н	6	26.55	7.8	24.7	556.5	0.6	3.3	43.3	2.30	-19.7
NA: Not analyse	d											
BDL: Below detection limit		mit										

Supplementary Table 3							
EXP-353 U1445A TOC, TIC and TN							
	Com	Tures	Cast	Dauth	TIC	Nitragen	тос
Sr. NO	Core	туре	Sect	Depth	IIC (wt	Nitrogen	10C
				(mbsf)	(WU. %)	(wt. %)	(wt. %)
1	1	н	1	1.0	0.2	0.32	1.49
2	1	Н	3	4.3	2.4	NA	NA
3	1	Н	5	6.2	3.0	NA	NA
4	2	Н	2	8.8	1.3	0.41	2.03
5	2	Н	4	11.8	2.2	NA	NA
6	2	Н	6	14.8	0.9	NA	NA
7	3	Н	2	18.2	0.3	0.25	1.12
8	3	Н	4	21.2	2.9	NA	NA
9	3	Н	6	24.2	2.6	NA	NA
10	4	Н	2	28.5	1.2	0.22	1.01
11	4	Н	4	31.6	0.2	NA	NA
12	4	Н	6	34.7	0.7	NA	NA
13	5	Н	2	37.9	1.5	0.29	1.63
14	5	Н	4	40.9	1.4	NA	NA
15	5	Н	6	43.9	0.4	NA	NA
16	6	Н	2	47.1	0.6	0.25	1.07
17	6	Н	4	50.0	1.7	NA	NA

18		6	Н	6	52.9	0.5	NA	NA
19	I	7	Н	2	56.8	1.9	0.21	1.03
20		7	Н	4	59.5	0.6	NA	NA
21		7	Н	6	62.1	0.6	NA	NA
22		8	Н	2	65.5	0.2	0.28	1.47
23		8	Н	4	68.2	0.4	NA	NA
24		8	Н	6	71.1	1.1	NA	NA
25		9	Н	2	74.8	0.3	0.27	1.17
26	j	9	Н	4	77.5	1.8	NA	NA
27	,	9	Н	6	80.3	2.5	NA	NA
28		10	н	2	84.6	0.6	0.23	0.95
29		10	Н	4	87.5	1.4	NA	NA
30		10	н	6	90.3	1.2	NA	NA
31		11	н	2	94.4	0.7	0.29	1.39
32	-	11	н	4	96.8	0.7	NA	NA
33		11	н	6	99.2	6.1	NA	NA
34		12	Н	2	102.7	0.8	0.23	1.12
35		12	н	4	105.4	0.3	NA	NA
36		12	Н	6	108.1	0.7	NA	NA
37	,	13	Н	2	113.4	0.2	0.26	1.07
38		13	н	4	116.3	0.9	NA	NA
39	1	13	н	6	119.9	0.3	NA	NA
40	1	14	н	3	123.5	1.5	0.31	1.54
41		14	н	5	126.7	0.3	NA	NA
42		14	Н	7	128.7	1.5	NA	NA

43	15	Н	2	132.8	0.5	0.28	1.15
44	15	Н	4	135.7	0.9	NA	NA
45	15	Н	6	138.7	0.6	NA	NA
46	16	Н	2	141.8	0.1	0.34	1.36
47	16	Н	4	144.6	0.5	NA	NA
48	17	Н	2	151.8	0.3	0.28	1.11
49	17	Н	4	155.2	0.3	NA	NA
50	17	Н	5	156.6	0.5	NA	NA
51	18	Н	2	161.3	0.3	0.44	2.26
52	18	Н	4	164.1	0.5	NA	NA
53	18	Н	6	166.8	0.3	NA	NA
54	19	Н	2	170.6	0.4	0.21	0.80
55	19	н	4	173.3	1.6	NA	NA
56	19	н	6	176.2	0.4	NA	NA
57	20	н	2	180.2	0.2	NA	NA
58	20	н	4	183.1	0.4	NA	NA
59	20	н	6	186.0	0.3	NA	NA
60	21	н	2	189.3	0.4	0.39	1.84
61	21	н	4	192.3	0.5	NA	NA
62	21	н	6	194.6	0.3	NA	NA
63	22	Н	2	199.3	0.7	0.44	2.10
64	22	н	4	201.6	0.5	NA	NA
65	22	н	6	204.4	0.3	NA	NA
66	23	н	2	208.4	0.3	0.33	1.31
67	23	Н	4	211.3	0.3	NA	NA

68	23	Н	6	213.9	0.8	NA	NA
69	24	н	2	217.0	0.3	0.33	1.48
70	24	н	4	219.7	0.6	NA	NA
71	24	н	6	222.4	0.9	NA	NA
EXP-353 U1446A TOC, TIC and TN							
contents.							
Sr. No	Core	Туре	Sect	Depth	TIC	Nitrogen	тос
					(wt.		(wt.
				(mbsf)	%)	(wt. %)	%)
1	1	Н	2	2.2	0.2	0.31	1.35
2	2	н	2	7.0	2.4	NA	NA
3	2	н	4	10.0	1.7	0.32	1.57
4	2	н	6	13.0	1.1	NA	NA
5	3	н	2	16.4	0.4	0.33	1.39
6	3	н	4	19.4	0.7	NA	NA
7	3	н	6	22.4	0.5	0.35	1.58
8	4	н	2	25.1	0.2	NA	NA
9	4	н	4	28.1	0.4	0.25	1.05
10	4	н	6	31.1	1.0	NA	NA
11	5	н	2	34.7	1.3	0.38	1.69
12	5	н	4	37.5	0.5	NA	NA
13	5	н	6	40.5	0.2	0.32	1.22
14	6	н	2	44.4	0.5	NA	NA
15	6	н	4	46.5	0.8	0.27	1.18
16	6	Н	6	49.3	0.4	NA	NA

17	7	Н	2	53.7	0.5	0.94	1.69
18	7	Н	4	55.8	0.7	NA	NA
19	7	Н	6	58.6	0.4	0.31	1.19
20	8	н	2	62.6	1.7	NA	NA
21	8	н	4	65.0	1.0	0.59	1.24
22	8	н	6	67.7	0.5	NA	NA
23	9	н	2	72.6	0.1	0.73	1.24
24	9	н	4	75.1	1.9	NA	NA
25	9	н	6	76.4	1.3	0.82	2.90
26	10	Н	2	81.0	0.3	NA	NA
27	10	Н	4	83.8	0.3	0.73	1.29
28	10	Н	6	86.3	0.3	NA	NA
29	11	Н	2	91.3	0.8	0.63	1.11
30	11	Н	4	93.9	1.0	NA	NA
31	11	Н	6	96.2	0.5	0.73	1.14
32	12	Н	2	100.6	1.8	NA	NA
33	12	Н	4	103.3	1.2	0.67	1.23
34	12	Н	6	106.3	0.6	NA	NA
35	13	Н	2	111.1	1.2	0.75	1.33
36	13	Н	4	113.9	0.5	NA	NA
37	13	Н	6	116.7	2.3	0.48	0.79
38	14	Н	2	119.1	0.6	NA	NA
39	14	н	4	121.9	0.5	0.69	1.04
40	15	Н	2	130.1	0.5	0.71	1.21
41	15	н	4	132.9	0.4	NA	NA

42	15	Н	6	135.8	0.9	0.82	1.40
43	16	Н	2	138.9	1.1	NA	NA
44	16	н	4	141.6	0.9	0.88	1.55
45	16	н	6	144.0	0.5	NA	NA
46	17	н	2	147.5	0.6	0.83	1.25
47	17	н	4	150.3	0.9	NA	NA
48	17	н	6	152.2	1.0	0.69	1.18
49	18	н	2	157.0	1.2	NA	NA
50	18	н	4	159.6	0.6	0.68	1.07
51	18	Н	6	162.4	0.7	NA	NA
52	19	F	2	167.8	1.0	0.76	1.33
53	19	F	4	170.3	0.3	NA	NA
54	20	F	2	172.2	0.6	NA	NA
55	20	F	4	175.2	0.1	0.80	1.39
56	21	F	2	177.9	0.6	NA	NA
57	21	F	4	179.6	0.9	0.60	0.89
NA: Not analyzed							

Supplement	ary Table 4	
EXP-353 U14	45B porosity	
data		
Depth	Porosity	
(mbsf)	(vol%)	
1.5	79.0	
2.9	78.5	
4.3	77.9	
6.0	77.3	
7.5	76.7	
9.0	76.1	
10.5	75.5	
12.0	74.9	
13.0	74.6	
15.5	73.6	
17.0	73.0	
18.5	72.4	
EXP-353 U14	46B porosity	
data		
Depth	Porosity	
(mbsf)	(vol%)	
1.5	75.5	
3.0	75.1	
4.5	74.7	
6.0	74.2	
7.4	73.8	
9.6	73.2	

11.1	72.7
12.6	72.3
14.1	71.8
15.6	71.4
16.8	71.0